

Table 22. PAD District 5 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2016
(Thousand Barrels)

Commodity	Supply						Disposition				Ending Stocks
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjustments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	
Crude Oil⁶	127,912	--	--	138,671	16,326	1,687	-2,372	286,968	0	0	52,793
Natural Gas Plant Liquids and Liquefied Refinery Gases	8,028	-55	5,620	1,213	--	--	-1,389	9,509	4,568	2,118	3,544
Pentanes Plus	3,747	-55	--	--	--	--	32	3,154	30	476	76
Liquefied Petroleum Gases	4,281	--	5,620	1,213	--	--	-1,421	6,355	4,538	1,642	3,468
Ethane/Ethylene	7	--	--	--	--	--	--	--	--	7	--
Propane/Propylene	1,418	--	5,337	1,204	--	--	-654	--	3,606	5,007	838
Normal Butane/Butylene	1,435	--	-57	9	--	--	-847	3,801	932	-2,499	2,082
Isobutane/Isobutylene	1,421	--	340	--	--	--	80	2,554	--	-873	548
Other Liquids	--	2,853	--	10,695	38,798	-489	1,717	49,514	1,621	-995	53,004
Hydrogen/Oxygenates/Renewables/	--	--	--	--	--	--	--	--	--	--	--
Other Hydrocarbons	--	2,853	--	1,422	17,497	4,283	253	25,463	339	0	3,682
Hydrogen	--	--	--	--	--	4,857	--	4,857	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	--	--	--	--	6	--	--	6	0	--
Renewable Fuels (including Fuel Ethanol)	--	2,853	--	1,422	17,497	-581	253	20,606	332	0	3,682
Fuel Ethanol	--	2,133	--	--	16,653	265	144	18,643	264	0	2,623
Renewable Fuels Except Fuel Ethanol	--	720	--	1,422	844	-846	109	1,963	68	0	1,059
Other Hydrocarbons	--	--	--	--	--	--	--	--	--	--	--
Unfinished Oils	--	--	--	6,440	--	--	1,379	5,529	527	-995	22,408
Motor Gasoline Blend.Comp. (MGBC)	--	--	--	2,833	21,301	-4,772	85	18,522	755	0	26,914
Reformulated	--	--	--	239	10,271	-1,073	50	9,385	2	0	13,264
Conventional	--	--	--	2,594	11,030	-3,699	35	9,137	753	0	13,650
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	--	--	--	--	--
Finished Petroleum Products	--	--	362,412	18,169	7,692	5,222	3,024	--	43,151	347,320	35,761
Finished Motor Gasoline	--	--	190,439	245	1,665	4,507	889	--	5,984	189,982	2,806
Reformulated	--	--	132,864	--	--	-472	3	--	--	132,389	17
Conventional	--	--	57,575	245	1,665	4,978	886	--	5,984	57,593	2,789
Finished Aviation Gasoline	--	--	195	39	24	--	29	--	--	229	213
Kerosene-Type Jet Fuel	--	--	49,943	7,723	842	--	726	--	1,815	55,967	9,212
Kerosene	--	--	57	--	--	--	-22	--	11	68	32
Distillate Fuel Oil	--	--	67,886	957	4,639	716	-425	--	15,068	59,555	13,417
15 ppm sulfur and under ⁷	--	--	64,240	898	4,639	716	-313	--	9,596	61,209	12,390
Greater than 15 ppm to 500 ppm sulfur ⁷	--	--	1,746	--	--	--	34	--	2,978	-1,266	375
Greater than 500 ppm sulfur	--	--	1,900	59	--	--	-146	--	2,493	-388	652
Residual Fuel Oil ⁸	--	--	15,170	8,266	599	--	564	--	5,277	18,194	4,724
Less than 0.31 percent sulfur	--	--	23	--	--	--	123	--	NA	NA	407
0.31 to 1.00 percent sulfur	--	--	2,413	33	--	--	-268	--	NA	NA	336
Greater than 1.00 percent sulfur	--	--	12,734	8,233	--	--	709	--	NA	NA	3,975
Petrochemical Feedstocks	--	--	17	146	--	--	-1	--	--	164	1
Naphtha for Petro. Feed. Use	--	--	17	146	--	--	-1	--	--	164	1
Other Oils for Petro. Feed. Use	--	--	--	--	--	--	--	--	--	--	--
Special Naphthas	--	--	73	--	--	--	-9	--	--	82	53
Lubricants	--	--	2,143	50	-77	--	-105	--	1,053	1,168	905
Waxes	--	--	--	168	--	--	--	--	23	145	--
Petroleum Coke	--	--	17,574	91	--	--	507	--	13,751	3,407	1,709
Marketable	--	--	13,871	91	--	--	507	--	13,751	-296	1,709
Catalyst	--	--	3,703	--	--	--	--	--	--	3,703	--
Asphalt and Road Oil	--	--	2,699	484	--	--	870	--	163	2,150	2,623
Still Gas	--	--	14,713	--	--	--	--	--	--	14,713	--
Miscellaneous Products	--	--	1,503	--	--	--	1	--	6	1,496	66
Total	135,940	2,798	368,032	168,748	62,816	6,421	980	345,991	49,340	348,443	145,102

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

¹ Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Net receipts equal gross receipts minus gross shipments by pipeline, tanker, and barge. Receipts and shipments by rail are included for crude oil, ethanol, and biodiesel.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Crude oil stocks include an adjustment of 10,630 thousand barrels (constant since 1983) to account for incomplete survey reporting of stocks held on producing leases.

⁷ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁸ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks.

Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on Form EIA-914, "Monthly Crude Oil, Lease Condensate, and Natural Gas Production Report," and data from State conservation agencies, U.S. Department of Interior, and the Bureau of Ocean Energy Management. Export data from the U.S. Census Bureau and EIA estimates. Rail net receipts estimates based on EIA analysis of data from the Surface Transportation Board and other information.